

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

December 11, 2013

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-9500532, issued to TRIAD HUNTER, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: B.F. HAWKINS #5

Farm Name: MARTIN, RONALD D. & SANDRA

API Well Number: 47-9500532

Permit Type: Plugging
Date Issued: 12/11/2013

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 2. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B Rev. 2/01

1) Date	Septe	19,	2013		
2) Ope:	cator	's		-	
Wel	l No.	B.F. Ha	wkins # 5 (1	00 ac.)	
3)API	Well	No.	47-095	- 0532	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	APPLICATION FOR A PERI	
4)	Well Type: Oil X / Gas X / Liquid	d injection/ Waste disposal/
	(If "Gas, Production or Unc	derground storage) Deep/ Shallow_X
5)	Location: Elevation 945'	Watershed Elk Fork
51	District Ellsworth	County Tyler 95 Quadrangle Porters Falls 55
	Discrice	country 12 Quadrangic 2
6)	Well Operator Triad Hunter LLC	7) Designated Agent Kimberly Arnold
22.	Address 125 Putnam Street	Address P.O. Box 154
	Marietta, Ohio 45750	Waverly, WV
8)	Oil and Gas Inspector to be notified	9)Plugging Contractor
	Name Joe Taylor	Name
	Address 497 Claylick Road	Address
	Ripley, WV 25271	
	(SEE ATTACHMENT)	

PLUGGING PROCEEDURE

ELK FORK FIELD

Ellsworth District, Tyler County

- 1. MIRU service rig, dig flow back pit, and remove pumping unit if necessary.
- 2. Pull tubing and rods OOH and clean hole to total depth.
- 3. Run 2 3/8" 8rnd tubing to the base of the shot hole or pay zone.
- 4. Mix/Pump 75 sacks Class A Cement, ¼ lb. flocele/sk., 1% CaCl, through the tubing into the shot hole (Plug # 1 - 88.5 cu.ft.).
- 5. Pull tubing up to 1,000 feet and shut down for the day.
- 6. Lower tubing and tag the top of the cement plug. Mix additional cement to cover the shot hole if necessary.
- 7. Pull casing (5 3/16", 6 1/4", 6 5/8") OOH, or cut-off / shoot apart casing around 500 feet above the Keener Formation or pay zone and pull it OOH.
- 8. RIH with 2 3/8" 8rnd tubing to the top of the cut-off casing or 500 feet above the Keener Fm./pay-zone.
- 9. Mix/Pump 60 sacks Class A Cement, ¼ lb. flocele/sk., 1% CaCl through the tubing into the annulus (Plug # 2 - 68 cu.ft., 200' lin. ft.).
- 10. Pull tubing up-hole to set surface hole plug as follows: (Assume Hole Size = 10")

(Elevation)	(Plug Depth)	(Cement Required)	(Cubic Feet)
Below 800 feet	100'	50 sacks	54.5
800' to 900'	150′	70 sacks	82.0
900' to 1,000'	200'	95 sacks	109.0
Over 1,000 feet	250'	116 sacks	136.5

- 11. Mix/Pump (Plug # 3) the surface hole plug with Class A Cement, ¼ lb. flocele/sk., 1% CaCl, through the tubing until cement is circulated to surface. Pull tubing OOH.
- 12. Top load hole with Class A Cement and install monument casing so that it is 3' above ground level.
- 13. Weld identification plate on monument pipe and fill monument pipe with Class A Cement.
- 14. RDMO service rig and surface equipment.
- 15. Reclaim well site and lease road.

M 10-2-13

Note! Mix / Pump gel spacers between all cement plugs.

WV Department of Environmental Protection

(Well Information)

District: Ellsworth

Producing Zone: Keener

Date Drilled : __August / 1897

65/8" 1775

5 3/16" 1806

Permit Number: 47-095-0532 Well Name: B.F. Hawkins #5 (100 Ac.) County: Tyler Total Depth: 1872' Elevation: 945' Shot Hole Depth : 1832 - 1859 Casing Depths: 10" 255 Pulled 8 14" 1121' PULLED Tubing Depth: 2" 1862' 6 ¼" 4 7/8"

Remarks: 53/16" seton Parmaco H.W. Packer @ 1785" Gas@ 1832', Oil@ 1834' (-887)

ELK FORK FIELD

(shot 6 times)

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47-095-0532

Elev. 945" LEASE NO. 740 ACRES 100 FARM NA	AME B. F	. Hawkins		H.Bo. WE	1951 LL NO. 5		
N. 7 S. E. W. 13 Location Made Civil District Ellsworth County Tyler Dr'g Commenced State W. Va. Dr'g Completed Dr'g Completed Dr'g Completed Dr'g Contractor	7-14-97 8-7-97		Purchased Fron Date Purchased Sold To Date Sold Date Abandone	3-1.	.&R. -43		
FORMATION		C	CASING REC	ORD			
Kind Top Bottom Steel Line Tests	Size	Bottom Casing Steel Line	Put in Well Tally Meas.	Pulled Tally Meas.	Cemented		
	10" 8½" 6½" 698 2"Tbg.		255 1121 1775 1862 719	255 1121 7/9-	Date Size Csg. Top " Bot. "		
011 183/ ₁ las 1832	53/16	1785'	1806				
anov, Maje		PA	CKERS AND	SHOES			
	K	ind	Size	Depth Set	Date Set		
* "	H.W.Pkr Parmaco		6-5/8"x4"	1785	12-11-52		
	-	Т	ORPEDO RE	CORD	THE RESERVE OF THE PERSON NAMED IN COLUMN		
Total Depth 1872	Date	No. Q	ts. Size Shell T	op Shot Bo	ottom Results		
Total Depth 1872	9-3-97 9-17-97 10-11-9 1-8-98 6-2-98 11-25-9	97 20 30 60			.859 .85 2		
	-	1	ORILLING DE	EEPER			
	Commence	and the second second	0.1.1	Final De	pth Contractor		
1		ABA	NDONMENT	IT RECORD			
	Filled Wi	th Fro	m To	Size	PLUG Kind Depth		
Initial Prod. Sand * At Completion * 30 Days After *	_						
Oil Keener Gas	APPRO	VED					
			REPORTS AND F		Supt		

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95005328



Select County: (095) Tyler Select datatypes: (Check All) Enter Permit #: 0532 **✓** Production Plugging ✓ Owner/Completion
✓ Stratigraphy
✓ Sample Get Data | Reset | Btm Hole Loc Pay/Show/Water Logs

Table Descriptions
County Code Translations
Permit-Numbering Series
Usage Notes
Contact Information Disclaimer WVGES Main "Pipeline-Plus" New

WV Geological & Economic Survey:

Well: County = 95 Permit = 0532

Report Time: Thursday, February 14, 2013 4:17:17 PM

Location Information: View Map

API COUNTY PERMIT TAX_DISTRICT QUAD_75 QUAD_15 LAT_DD LON_DD UTME UTMN 4709500532 Tyler 532 unknown unknown unknown unknown

There is no Bottom Hole Location data for this well

Owner Information:

API CMP_DT SUFFIX STATUS SURFACE_OWNER WELL_NUM CO_NUM LEASE LEASE_NUM MINERAL_OWN OPERATOR 4709500532 4-1- Original Loc Completed BF Hawkins 5 Pennzoil Com PROP_VD PROP_TRGT_FM

Completion Information:

API CMP_DT SPUD_DT ELEV DATUM FIELD DEEPEST_FM DEEPEST_FM INITIAL_CLASS FINAL_CLASS TYPE 4709500532 4-l- 4-l- 4-l- Unnamed unclassified unclassified on tava TYPE RIG CMP_ not available unknown unkno CMP_MTHD TVD TMD NEW_FTG G_BEF G_AFT O_BEF O_AFT P

There is no Pay data for this well

Production Gas Information:

roduction	Gas information.													_	
API	OPERATOR	PRD_YEAR	ANN_GAS	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4709500532	Pennzoil Company	1981	- 0	0	0	0	0	0	0	0	0	0	0	0	0
4709500532	Pennzoil Company	1982	0	0	0	0	0	0	0	0	0	0	0	0	0
4709500532	Pennzoil Company	1983	0	0	0	0	0	0	0	0	0	0	0	0	0
	Triad Resources, Inc.	2001	5	0	0	0	0	0	5	0	0	0	0	0	C
	Triad Resources, Inc.		0	0	0	0	0	0	0	0	0	0	0	0	C
4700500532	Triad Resources Inc	2004	0	0	0	0	0	0	0	0	0	0	0	0	0

Production Oil Information

API OPERATOR	PRD YEAR	ANN OIL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4709500532 Pennzoil Company	1981	198	0	0	0	0	0	0	0	0	0	0	0	0
4709500532 Pennzoil Company	1982	159	0	0	0	0	0	0	0	0	0	0	0	0
4709500532 Pennzoil Company	1983	164	0	0	0	0	0	0	0	0	0	0	0	0
4709500532 Triad Resources, Inc.	2001	0	0	0	0	0	0	0	0	0	0	0	0	0
4709500532 Triad Resources, Inc.		0	0	0	0	0	0	0	0	0	0	0	0	0
4709500532 Triad Resources, Inc.		0	0	0	0	0	0	0	0	0	0	0	0	0

There is no Stratigraphy data for this well

There is no Wireline (E-Log) data for this well

There is no Plugging data for this well

There is no Sample data for this well

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WV Department of Environmental Protection



WW-4A 1)
Revised 6-07 2)

1) Date: September 19, 2013
2) Operator's Well Number
B.F. Hawkins # 5 (100 ac.)

3) API Well No.: 47 -

095 - 0532

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4)	Surface Own	er(s) to be served:	(5) (5)	a) Coal Operator	•	
,	(a) Name	Ronald D. and Sandra S.	20 22	Name	N/A	
	Address	RR 5 Box 343 Chase Lane	9	Address		
		Moundsville, WV 26041		_		
	(b) Name			(b) Coal Ow	ner(s) with I	Declaration
	Address			Name	N/A	
				- Address		2
				_		
	(c) Name			Name		
	Address			- Address		
	11441000			_	-	
G) 1	Inspector	Joe Taylor		- (a) Coal Los	ssee with Dec	Paration
	Address	497 Claylick Road	2	_ (c) Coar Les Name	N/A	iaration
- 6	Address	Ripley, WV 25271	W/	- Address	IVA	
	T-1	(304) 380-7469		- Address	_	
	Telephone	(304)360-7469		_		
TC						n and the following documents:
				form WW-4B, which	sets out the pa	rties involved in the work and describes the
		s and the plugging work at (surveyor's map) show		n on Form WW-6		
	A-2 H-3/4 A-3	STATE ACCORDING TO THE STATE OF				
		ou received these documen u are not required to take an		hts regarding the applic	cation which are so	ummarized in the instructions on the reverses side.
	accompanying Protection, we the Application	ng documents for a permit to with respect to the well at the	o plug and abandon a w e location described or n mailed by registered	well with the Chief of the the attached Application or certified mail or del	e Office of Oil and on and depicted or	to file or has filed this Notice and Application and d Gas, West Virginia Department of Environmental in the attached Form WW-6. Copies of this Notice, of the person(s) named above (or by publication in
		•		(
			Well Operator	Triad Hunter LLC	. /	
			By:	Rocky Roberts	Con	Law
			Its:	Senior VP Appalachia	an Operations	
			Address	125 Putnam Street		
				Marietta, Ohio 45750		
			Telephone	(740)374-2940		
			тогорионо		D.R.	1
					19/11	7775
c	haarihad and a	sworn before me thi	e) yth de	ay of Spote	100	LOTES ELIPABETH R. TEBAY
ou	bscribed and s	worn before me thi	as as	ay or Segret	Tw. Not	ary Public NOTARY PUBLIC
Ъ.Г.	Commission	Funivos	2)	19-11-	\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	He list / In and For The State of Ohio
WIJ	Commission	Expires	· 4	21/4	CO THE ACT	HENDGOWN Swign Expires
Oil	and Gas Privac	ey Notice			VE O	Colling of Oil and Gas
ть	Office of Oil as	nd Gae processes vou	r nersonal inform	ation, such as nam	e. address and	phone number, as a part of our

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

Environmental Protection

WW-9 Rev. 5/08

	Page	1 of 2
API Number 47 -	095	_ 0532
Operator's Well N	o. B.F.	Hawkins # 5 (100 ac.)

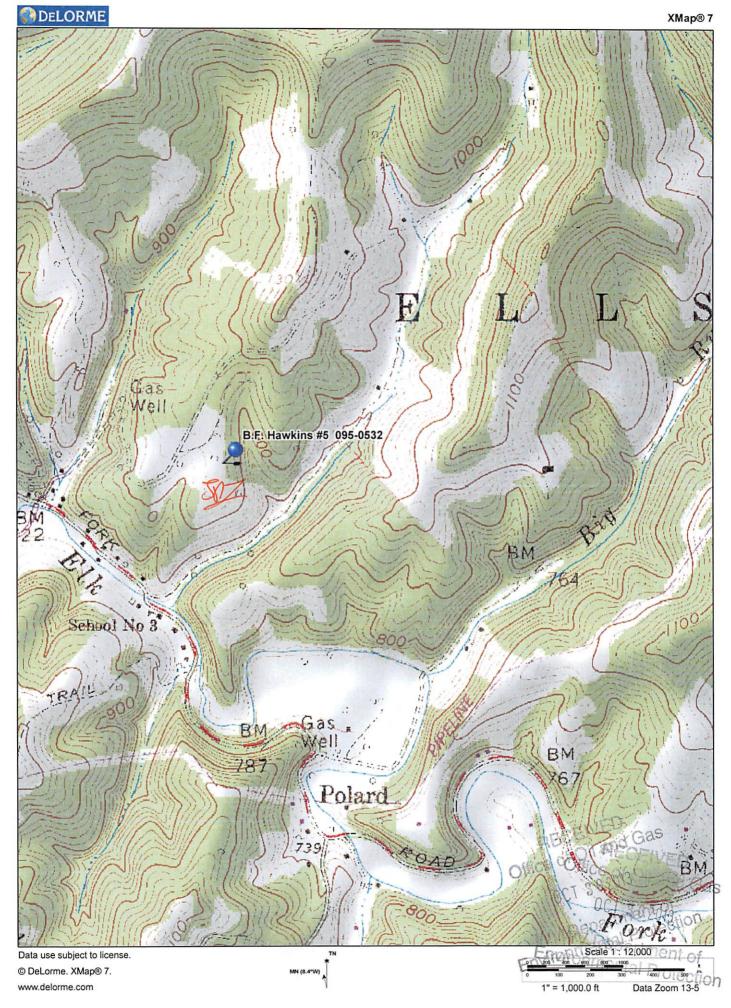
STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

GENERAL PERMIT FOR OI	IL AND GAS PIT WASTE DISCHARGE
Operator Name_Triad Hunter LLC	OP Code
Watershed_Elk Fork	Quadrangle Porters Falls
Elevation 945' (GPS 942') County Tyler	District_ Ellsworth
Description of anticipated Pit Waste:saltwater, oil, ge	el, and freshwater
Will a synthetic liner be used in the pit? yes ZOMK.	3
Reuse (at API NumberOff Site Dispposal (Supply form	rmit Number_UIC # 2D0855151) WW-9 for disposal location)
Proposed Work For Which Pit Will Be Used: Drilling Workover Other (Explain	Swabbing Plugging
on August 1, 2005, by the Office of Oil and Gas of the West provisions of the permit are enforceable by law. Violations law or regulation can lead to enforcement action. I certify under penalty of law that I have personal application form and all attachments thereto and that, be obtaining the information, I believe that the information penalties for submitting false information, including the possion company Official Signature Rocky Roberts	
Company Official Title Senior VP Appalach	ian Operations
Subscribed and sworn before me this 24 the day of Elysbeth R-Jubes My commission expires 2-29-	Notory Public PLACETH R. TERAY Office Not Are Public Gas In and For The State of Ohio My Commission Expires
	WV Department of

Property Boundary	Diversion Communication of the Communication
Road = = = = = = = = = =	Spring
Existing Fence — X — X — X —	Wei Spot
Planned Fence / / /	Drain Pipe with size in inches (2
Stream	Waterway C+ C+ C+
Open Ditch	Cross Drain
Rock & See See	Artificial Filter Strip
North N	Pit: cut walls
Buildings	Pit: compacted fill walls
Water wells (W)	Area for Land Application of Pit Waste
Drill site	
Proposed Revegetation Treatment: Acres Disturbed O	ne +/- Prevegetation pH 5.5 to pH 6.5
Fertilizer (10-20-20 or equivalent) 600	lbs/acre (500 lbs minimum)
00 100 halas / acra	
Mulch_OO TOO Bales / dolo	Tons/acre
	Seed Mixtures
Area I	Area II
Seed Type lbs/acre	Seed Type lbs/acre
Orchard Grass 30%	Orchard Grass 30%
Rye (Annual & BT) 35%	Rye (Annual & BT) 35%
Timothy (Climax) 25%	Timothy (Climax) 25%
Clover (Medium Red) 10%	Clover (Medium Red) 10%
Attach: Drawing(s) of road, location,pit and proposed area for la Photocopied section of involved 7.5' topographic sheet.	nd application.
Plan Approved by:	
Comments:	PECEVED
	Office of Oil and Gas
Title: Inpatul	Date: 10-Z-13 0CT 3 0 2013
Field Reviewed? (Yes () No WV Department of

LEGEND





West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS